

Operating report | 2016



EÓLICAS
ITAREMA

Month	Hours	Auction PPA energy ¹	Generated energy ²	Capacity factor	Acciona turbine availability	Electrical losses ³	Net energy ⁴
		[MWh]	[MWh]	[%]	[%]	[%]	[MWh]
January	744	6,994	2,729	7.6	79.4	6.4	2,556
February	696	6,542	10,528	20.2	93.3	2.8	10,236
March	744	6,994	12,797	19.1	96.0	3.1	12,395
April	720	6,768	21,393	33.0	98.0	2.9	20,769
May	744	32,364	25,743	38.4	97.8	3.4	24,877
June	720	31,320	42,389	31.7	98.1	3.1	41,080
July	744	32,364	55,879	36.3	97.0	2.9	54,238
August	744	32,364	98,991	64.3	96.8	2.9	96,097
September	720	31,320	108,166	72.6	98.3	3.1	104,829
October	744	32,364	101,718	66.0	95.3	2.9	98,784
November	720	31,320	100,428	67.4	94.7	2.9	97,509
December	744	32,364	83,106	54.0	94.7	2.8	80,814
Total	8,784	283,078	663,867	53.7	96.1	3.0	644,183

Notes:

(1) Energy obligation for the PPA contract

(2) Energy measured at the wind farm utility meter

(3) Includes internal losses and external grid losses ("Sistema Interligado Nacional")

(4) Generated energy considering electrical losses