

## Operating report | 2017



**EÓLICAS**  
**ITAREMA**

Month	Hours	Energy sold <sup>1</sup>	Generated energy <sup>2</sup>	Capacity factor	Acciona turbine availability	Electrical losses <sup>3</sup>	Net energy <sup>4</sup>
		[MWh]	[MWh]	[%]	[%]	[%]	[MWh]
January	744	70,159	62,992	40.9	98.0	2.9	61,161
February	672	63,370	38,283	27.5	97.7	3.1	37,077
March	744	70,159	19,255	12.5	98.7	4.2	18,455
April	720	67,896	30,433	20.4	98.7	3.5	29,354
May	744	70,159	42,860	27.8	98.2	3.3	41,467
June	720	67,896	55,414	37.2	98.9	3.1	53,718
July	744	70,159	54,476	35.4	98.6	2.7	53,015
August	744	70,159	100,955	65.6	97.8	2.5	98,397
September	720	67,896	106,701	71.6	98.3	2.7	103,787
October	744	70,159	108,406	70.4	96.9	2.8	105,389
November	720	67,896	100,873	67.7	96.8	2.8	98,005
December	744	70,159	86,364	56.1	96.6	3.0	83,805
<b>Total</b>	<b>8,760</b>	<b>826,068</b>	<b>807,014</b>	<b>44.5</b>	<b>97.9</b>	<b>2.9</b>	<b>783,630</b>

### Notes:

(1) From January to June it is the auction PPA energy. From July to December, due to the "MCSD" process, it is the energy sold through bilateral agreements.

(2) Energy measured at the wind farm utility meter

(3) Includes internal losses and external grid losses ("Sistema Interligado Nacional")

(4) Generated energy considering electrical losses