

## Operating report | 2018



**EÓLICAS**  
**ITAREMA**

Month	Hours	Energy sold <sup>1</sup>	Generated energy <sup>2</sup>	Capacity factor	Acciona turbine availability	Electrical losses <sup>3</sup>	Net energy <sup>4</sup>
		[MWh]	[MWh]	[%]	[%]	[%]	[MWh]
January	744	70,159	60,145	39.1	96.4	3.0	58,365
February	672	63,370	19,706	14.2	95.8	3.2	19,068
March	744	70,159	32,704	21.2	97.2	2.9	31,748
April	720	67,896	22,097	14.8	98.0	1.3	21,816
May	744	70,159	30,980	20.1	92.9	2.6	30,163
June	720	67,896	59,157	39.7	96.1	2.9	57,445
July	744	70,159	74,648	48.5	95.1	2.7	72,644
August	744	70,159	95,181	61.8	96.6	2.8	92,512
September	720	67,896	108,528	72.8	96.6	2.8	105,484
October	744	70,159	103,477	67.2	97.4	3.2	100,145
November	720	67,896	103,622	69.5	98.1	3.3	100,242
December	744	70,159	52,272	33.9	98.4	3.0	50,689
<b>Total</b>	<b>8,760</b>	<b>826,068</b>	<b>762,516</b>	<b>42.1</b>	<b>96.6</b>	<b>2.9</b>	<b>740,322</b>

Notes:

- (1) Due to the "MCSD" process, it is the energy sold through bilateral agreements.
- (2) Energy measured at the wind farm utility meter
- (3) Includes internal losses and external grid losses ("Sistema Interligado Nacional")
- (4) Generated energy considering electrical losses